



# Electric Rate Tariff

Effective January 1, 2025

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**INDEPENDENCE LIGHT & POWER, TELECOMMUNICATIONS (ILPT)**

**Purchase Power Adjustment**

All metered rates shall be subject to a positive or negative purchased power adjustment equivalent to the amount by which the current cost of power (per kilowatt-hour of sales) is greater or lesser than the base cost of power purchased (per kilowatt-hour of sales).

The current cost per kilowatt-hour of energy billed is equal to the cost of power purchased for the most recent month, divided by the kilowatt-hours of energy sold. The monthly adjustment (rounded to the nearest one one-hundredth of a cent) is equal to the current cost less the base cost. The base cost of power (U) is \$0.0888 per kilowatt-hour.

Periodic changes shall be made to maintain the proper relative structure of the rates and to ensure that power costs are being equitably recovered from the various rate classes. If the rolling 12-month annual average adjustment (A) exceeds \$0.0150 per kilowatt-hour, ILPT can evaluate a change in rates to incorporate a portion of the power cost adjustment into the base rates.

For purposes of calculating the purchased power adjustment, the following formula shall be used:

$$A = \frac{C}{S} - U$$

- A is the purchased power adjustment rate in dollars per kilowatt-hour rounded to four decimal places applied on a per kilowatt-hour basis to all metered sales of electricity.
- S is the total kilowatt-hours sold during the most recent month.
- U is the base cost of power, which equals the average cost of power purchased per kilowatt-hour of sales for the test year period. This figure remains constant in each subsequent monthly calculation at \$0.0888 per kilowatt-hour until otherwise changed by ILPT.
- C is the cost of power purchased in dollars in the most recent month.

**INDEPENDENCE LIGHT & Power, TELECOMMUNICATIONS (ILPT)**

**Residential Service**

Application: This rate will be applied to residential customers for ordinary household purposes.

Customers who do not meet these criteria will be served under the applicable rate.

Basic Service Charge: \$30.00 per month.

Energy Charge: \$0.1070 per kilowatt-hour (kWh).

Purchased Power Adjustment: Charge per all kWh varies monthly. See schedule PPA.

Minimum Monthly Bill: The minimum monthly bill shall be the Basic Service Charge.

**INDEPENDENCE LIGHT & Power, TELECOMMUNICATIONS (ILPT)**

**Commercial Service < 50kW**

Application: This rate will be applied to commercial, institutional, government, farm, and other customers. The monthly Maximum Measured Demand of customers served on this rate shall not exceed 50 kilowatts for three or more months in a consecutive 12-month calendar year. Previous calendar year will serve as the criteria for rate qualification.

Basic Service Charge: \$34.00 per month.

Energy Charge: \$0.1197 per kilowatt-hour (kWh).

Purchased Power Adjustment: Charge per all kWh varies monthly. See schedule PPA.

Minimum Monthly Bill: The minimum monthly bill shall be the Basic Service Charge.

Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom. (Otherwise, the service used for residential purposes is classed as residential, and that used for commercial is classed as commercial.)

**INDEPENDENCE LIGHT & POWER, TELECOMMUNICATIONS (ILPT)**

**Small Power Service > 50kW**

Application: This rate will be applied to customers for all types of service, if their monthly Maximum Measured Demand is in excess or equal to 50 kilowatts (kW) per month for three or more months in the previous 12-month calendar year, but not greater than 200kW per month for three or more months in a the previous 12-month calendar year.

- Basic Service Charge: \$150.00 per month.
- Distribution Demand Charge: \$1.50 per kW of distribution demand.
- Demand Charge: \$10.60 per kW of billed demand.
- Energy Charge: \$0.0644 per kilowatt-hour (kWh).
- Energy Limiter: \$0.1625 per kilowatt-hour (kWh).

For each month, the customer shall be billed the lesser of 1) the amount for the Energy Limiter or 2) the amount for the Energy Charge plus the amount for the Demand Charge. This provision does not affect the billing of the customer charge, the distribution demand charge, and the PCAC, which are also billed each month.

Purchased Power Adjustment: Charge per all kWh varies monthly. See schedule PPA.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the Basic Service Charge.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of Billed Demand: The Billed Demand shall be the Maximum Measured Demand.

**INDEPENDENCE LIGHT & POWER, TELECOMMUNICATIONS (ILPT)**

**Large Power Service > 200kW**

Application: This rate will be applied to customers for all types of service, if their monthly Maximum Measured Demand is in excess or equal to 200 kilowatts (kW) per month for three or more months in the previous 12-month calendar year, but not greater than 1,000 kW per month for three or more months in the previous 12-month calendar year.

Basic Service Charge: \$200.00 per month.

Distribution Demand Charge: \$2.00 per kW of distribution demand.

Demand Charge: \$12.00 per kW of on-peak billed demand.

On-Peak Energy Charge: \$0.0749 per kilowatt-hour (kWh).

Off-Peak Energy Charge: \$0.0509 per kilowatt-hour (kWh).

Purchased Power Adjustment: Charge per all kWh varies monthly. See schedule PPA.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the Basic Service Charge.

Determination of Maximum Measured Demand and On-Peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: On-peak Billed Demand shall be the On-peak Maximum Demand.

Determination of On-Peak Energy Charge: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding Holidays, specified below.

Determination of Off-Peak Energy Charge: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

**INDEPENDENCE LIGHT & POWER, TELECOMMUNICATIONS (ILPT)**

**Industrial Power Service > 1,000kW**

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess or equal to 1,000 kilowatts (kW) per month for three or more months in the previous 12-month calendar year.

Basic Service Charge: \$250.00 per month.

Distribution Demand Charge: \$2.20 per kW of distribution demand.

Demand Charge: \$13.50 per kW of on-peak billed demand.

On-Peak Energy Charge: \$0.0775 per kilowatt-hour (kWh).

Off-Peak Energy Charge: \$0.0500 per kilowatt-hour (kWh).

Purchased Power Adjustment: Charge per all kWh varies monthly. See schedule PPA

Minimum Monthly Bill: The minimum monthly bill shall be equal to the Basic Service Charge.

Determination of Maximum Measured Demand and On-Peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: On-peak Billed Demand shall be the On-peak Maximum Demand.

Determination of On-Peak Energy Charge: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding Holidays, specified below.

Determination of Off-Peak Energy Charge: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

**INDEPENDENCE LIGHT & POWER, TELECOMMUNICATIONS (ILPT)**

**Customer-Owned Distributed Generation Facilities Rider**

Application: This rate will be applied to a Customer whose Distributed Generation Facility is eligible for Interconnection under Part 1, Section 3 of the Utility’s Interconnection Guidelines and has received Approval to Energize under Part 6 of the same Standard.

Energy Usage Cost Calculation. The amount of electrical energy delivered by the Utility to the Customer shall be billed in accordance with the standard residential, commercial, or industrial rate schedule applicable to the Customer’s assigned rate class and all applicable riders.

Buyback Credit Calculation. The amount of electrical energy received by the Utility from an eligible Customer Generator at any time during a billing period shall be credited at the current rate for distributed generation specified in the WPPI Energy “Schedule for Purchase of Excess Distributed Generation.” WPPI Energy is the Utility’s wholesale power provider.

Obligation for Other Charges. Regardless of whether the Customer Generator is entitled to excess electrical cost credit from the current billing period or a prior billing period, Customer Generators remain responsible for all charges incurred during each billing period including, but not limited to: customer charges, facilities charges, demand charges, environmental charges, transmission charges, any late payment charges, and any requirements for deposits or special charges or fees that may be applied.



**INDEPENDENCE LIGHT & POWER, TELECOMMUNICATIONS (ILPT)**

**Net Metering Policy**

Application: The following net billing provisions shall apply to a Customer whose Distributed Generation Facility is eligible for Interconnection under Part 1, Section 3 of the Utility’s Interconnection Guidelines and has received Approval to Energize under Part 6.

Positive Net Consumption. Whenever the amount of electricity delivered by an eligible Customer Generator in a billing period is less than the electricity delivered by the Utility during such billing period, after any offset from credited kilowatt-hours carried forward from prior billing periods, billing for the net energy supplied by the Utility will be made in accordance with the standard residential, commercial, or industrial rate schedule applicable to the Customer’s assigned rate class and all applicable riders.

Negative Net Consumption. Whenever the amount of electricity delivered by an eligible Customer Generator in a billing period is more than the electricity supplied by the Utility in a billing period, the Utility shall credit the Customer Generator for the excess kilowatt-hours for use in subsequent billing periods. At no time shall the Utility be required to convert the credit balance to cash. At the end of the last billing period in each calendar year, any accumulated credit balance will be reset to zero.

Obligation for Other Charges. Regardless of whether the Customer Generator is entitled to excess electrical energy credit from the current billing period or a prior billing period, Customer Generators remain responsible for all charges incurred during each billing period including, but not limited to; customer charges, facilities charges, demand charges, environmental charges, transmission charges, any late payment charges, and any requirements for deposits or special charges or fees that may be applied.

**Note: Effective September 26, 2019, this Rate Schedule is no longer available for new customers. Customers currently on this rate schedule will be allowed to continue this rate until the September 2029 billing is complete. At that time customers on this rate will automatically be moved to the Distributed Generation rate schedule or rate rider in effect at that time.**

**INDEPENDENCE LIGHT & POWER, TELECOMMUNICATIONS (ILPT)**

**Security Lighting**

Application: This schedule will be applied to security lighting. The utility will furnish, install, and maintain security lighting units.

Security Light Investment Charge:

50 W LED (AL6)	\$7.70 per light per month
85 W LED FL (AL7)	\$13.70 per lamp per month
129 W LED FL (AL8)	\$16.70 per lamp per month
108 W LED (AL9)	\$16.70 per lamp per month

Energy Charge: \$0.0000 per kilowatt-hour (kWh).

Purchased Power Adjustment: Not applicable to security lighting. See schedule PPA

Additional Charges: If an existing distribution pole or wire is not available for use with a Security light fixture, the following additional charges may apply:

Pole Charges: \$2.50 per pole per month

Overhead Span of Wire: \$0.55 per span per month

Underground Wire: \$1.10 per 100ft per month

Note: LED = Light Emitting Diode  
FL = Flood Light

**INDEPENDENCE LIGHT & POWER, TELECOMMUNICATIONS (ILPT)**

**CHOOSE renewable**

Application: Renewable energy will be sold in blocks of 300 kWh per month. Customers choosing to be served under this rider will pay the Block Charge for Renewable Energy in addition to their regular monthly charges under Rate Schedules RE, CE, SP, LP, IP, and DG. All of the provisions and charges of the applicable rate will apply to the customer's total bill. The charge for renewable energy will be as stated below:

Block Charge for Renewable Energy:  
\$2.00 per 300 kWh block of renewable energy per month

Special Terms and Provisions:  
Service under this rider may be limited at the sole discretion of the utility, based on the expected amount of renewable energy available, average monthly energy usage of the customer, bill payment and collection histories. The customer may sign up for the program at any time and service will become effective at the beginning of the next full billing period, at which point the customer will be charged for the total number of blocks purchased. The Block Charge for Renewable Energy will not be prorated in the billing period in which a customer signs up for service under this rider. If the customer uses less total energy than the number of blocks purchased in any given month, the customer will be charged for the total number of blocks purchased in that month. The customer may cancel their service under this rider at any time, however any change in service will only become effective at the beginning of the next full billing period. The Block Charge for Renewable Energy will not be prorated in the billing period in which the customer cancels. The utility shall have on file a copy of the latest Schedule for Renewable Energy Service from its wholesale supplier.